

2006 Half Year Results Information Pack

14 February 2006



Table of Contents



1	Group Performance	4
2	Energy	12
3	Hardware	26
4	Insurance	32
5	Industrial and Safety	42
6	Chemicals and Fertilisers	47
7	Other Businesses	51
8	Capital Management	59
9	Outlook	64

1. Group Performance



Group Performance Summary



Half Year ended 31 December (\$m)	2005	2004	1 %
Revenue	4,447.1	4,048.7	9.8
EBITDA	829.6	601.5	37.9
EBIT	707.1	511.5	38.2
Net Profit after tax	447.5	327.9	36.5
Operating Cash Flow	435.3	319.9	36.1
Earnings Per Share - basic (cents)	121.4	90.1	34.7
Operating Cash Flow Per Share (cents)	115.2	85.0	35.5
Dividends Per Share (cents)	65.0	53.0	22.6

Divisional EBIT



Half Year ended 31 December (\$m)	2005	2004	1 %
Hardware	220.9	225.4	(2.0)
Energy	343.2	123.8	177.2
Insurance	63.5	66.2	(4.1)
Industrial and Safety	46.0	51.5	(10.7)
Chemicals and Fertilisers	26.7	29.1	(8.2)
Other	6.8	15.5	(56.1)
Total	707.1	511.5	38.2

Profit on Sale of Non-Current Assets



Half Year ended 31 December After Tax (\$m)	2005	2004
Hardware	(0.6)	(0.8)
Energy	0.1	(1.5)
Insurance	0.1	0.1
Industrial & Safety	(0.1)	0.1
Chemicals & Fertilisers	-	0.2
Other	1.3	4.3
Total	0.8	2.4

Divisional ROC & Capital Employed



		2005*		2004^
	EBIT	Capital Employed	ROC	ROC
Rolling 12 months to 31 December	\$m	\$m	%	%
Hardware	411.5	1,807.4	22.8	22.5
Energy	533.1	830.7	64.2	33.4
Insurance	139.1	413.5	33.6	30.0
Industrial & Safety	103.5	786.2	13.2	13.7
Chemicals & Fertilisers	87.4	493.4	17.7	19.8

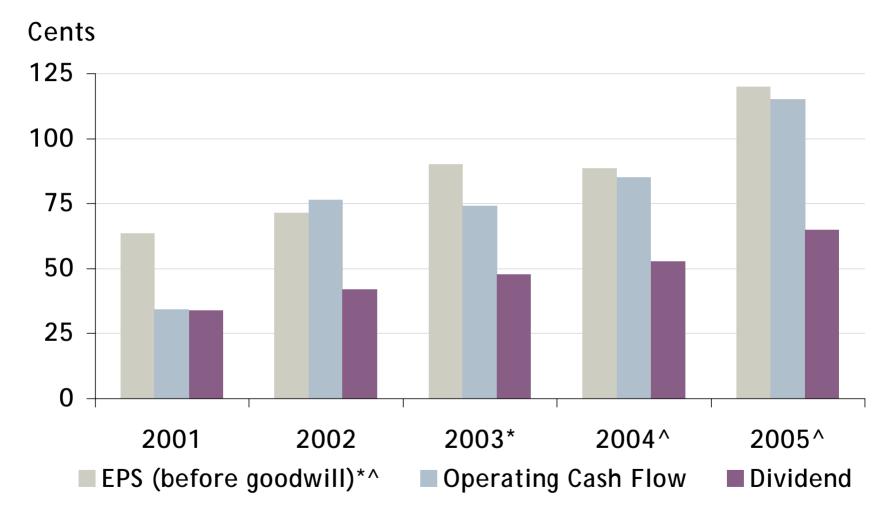
^{*} As reported under A-IFRS

[^] Reflects adoption of A-IFRS from 1 July 2004

Cash Flow & Dividend (Half Year)





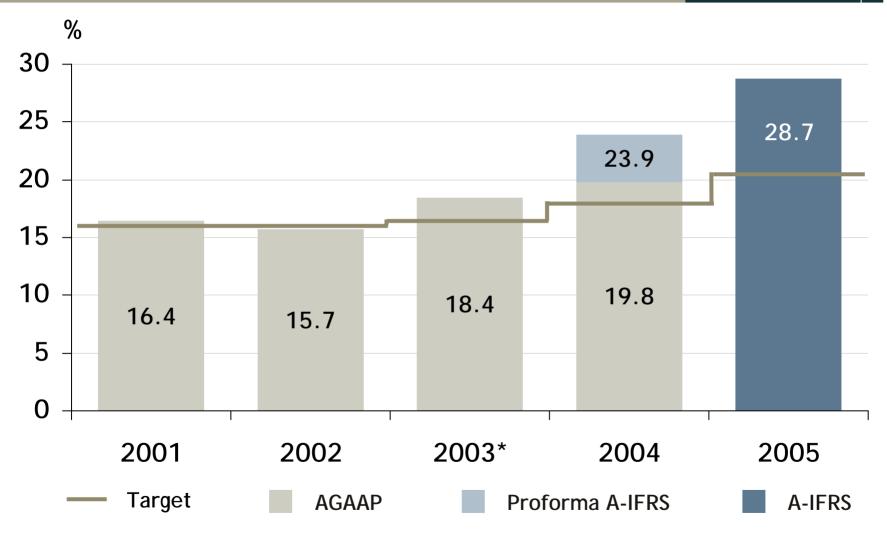


^{*} Excludes sale of Landmark

[^] Restated for impact of A-IFRS

Return on Shareholders' Funds

(rolling 12 months to 31 December)



^{*} Excludes sale of Landmark

A-IFRS

(\$m)	Year ended 30 June 2005	Half Year ended 31 Dec 2004
Net Profit AGAAP	618.9	292.2
Adjustments:		
Impairment losses	0.8	0.9
Amortisation of goodwill	90.4	44.2
Tax impact of associate's undistributed earnings	(8.9)	(4.0)
Store pre-opening expenses	(2.7)	(2.9)
Pension liability	(4.6)	_
Revaluation of associate's investment properties	11.3	3.6
Other adjustments	(3.1)	(4.9)
Net Profit A-IFRS	702.1	329.1

Employee Share Plan Expense



Half Year ended 31 December Pre-Tax (\$m)	2005
Hardware	15.5
Energy	2.4
Insurance	2.5
Industrial & Safety	3.4
Chemicals & Fertilisers	1.4
Corporate	1.9
Total	27.1

2. Energy



Energy Performance Summary



Half Year ende	ed 31 December (\$m)	2005	2004	1 %
Revenue		814.4	517.8	57.3
EDITDA		407.7	158.4	157.4
Depreciation	& Amortisation of PPE	(64.5)	(34.6)	86.4
EBIT		343.2	123.8	177.2
Coal	Revenue (\$m)	629.1	308.6	103.9
	EBIT (\$m)	317.8	91.6	246.9
Gas & Power	Revenue (\$m)	185.3	209.2	(11.4)
	EBIT (\$m)	25.4	32.2	(21.1)
ROC (R12 %)		64.2	33.4*	30.8

^{*} Reflects adoption of A-IFRS from 1 July 2004

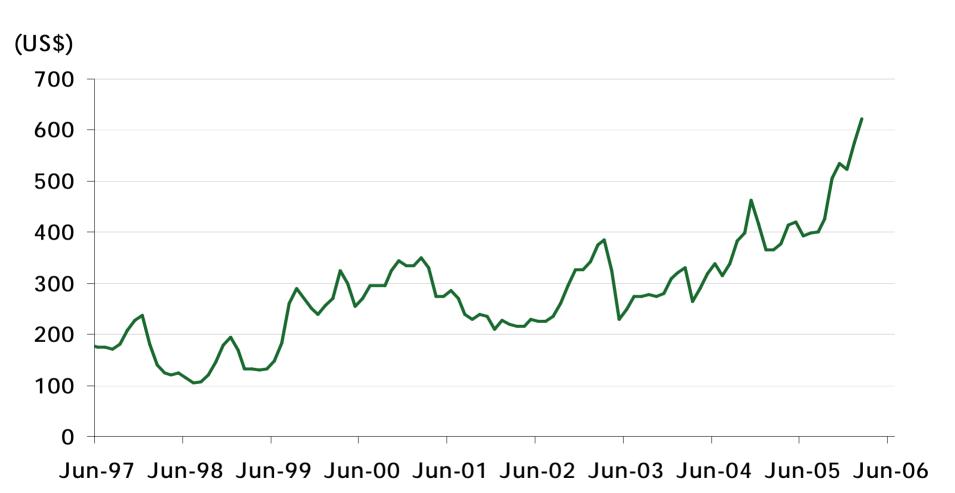
Energy Highlights



- Record earnings
- Premier long term supply agreement
- Curragh North development
 - Train Load Out Upgrade
 - Materials Handling Project

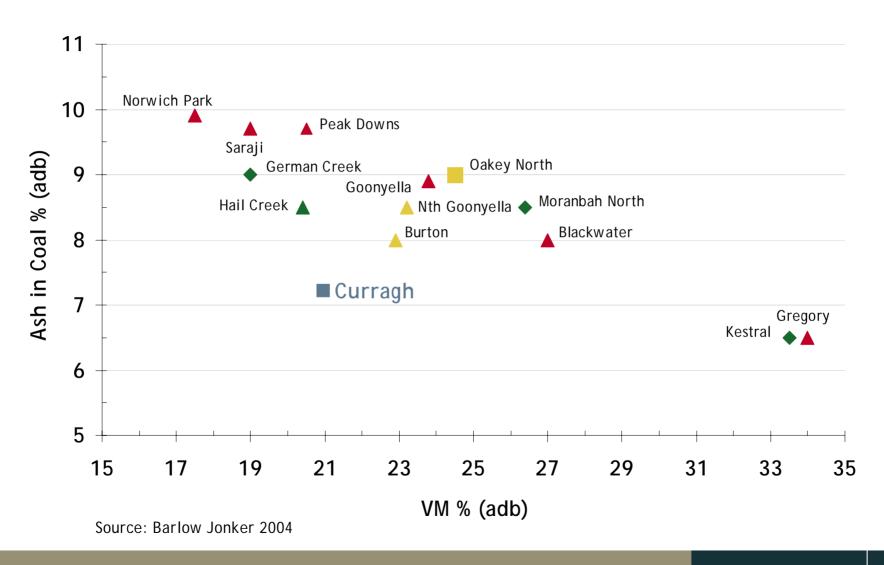
Saudi Aramco Contract Price





Curragh HCC Quality





Thermal Coal Prices



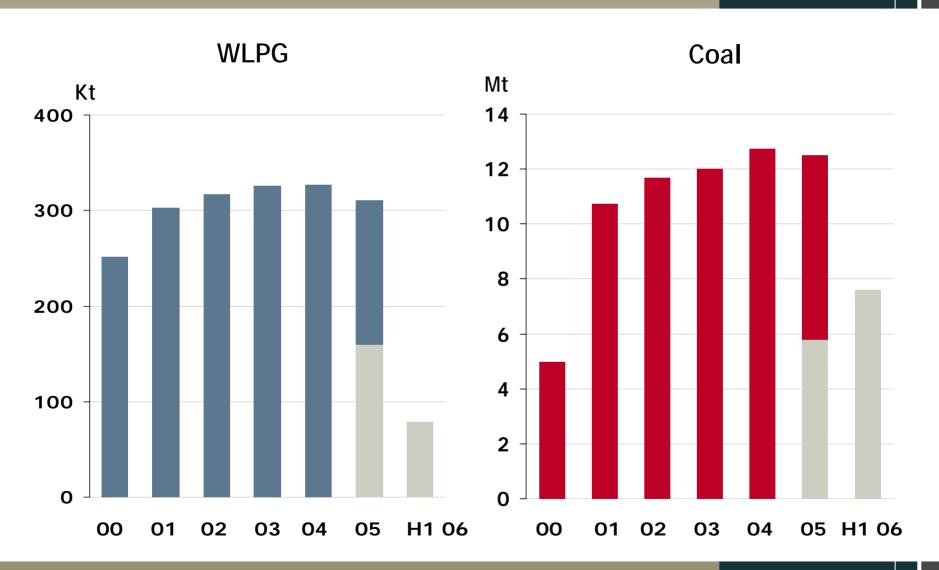
US\$/Tonne FOB nominal



Source: Barlow Jonker

Production





Coal Production



Mine	Beneficial	Coal Type	Half e	nded
	Interest		Dec-04 ('000 to	Dec-05 onnes)
Premier, WA	100%	Steaming	1,760	1,907
Curragh, QLD	100%	Metallurgical	1,863	2,988
		Steaming	1,082	1,405
Bengalla, NSW	40%	Steaming	1,084	1,304
Total			5,789	7,604

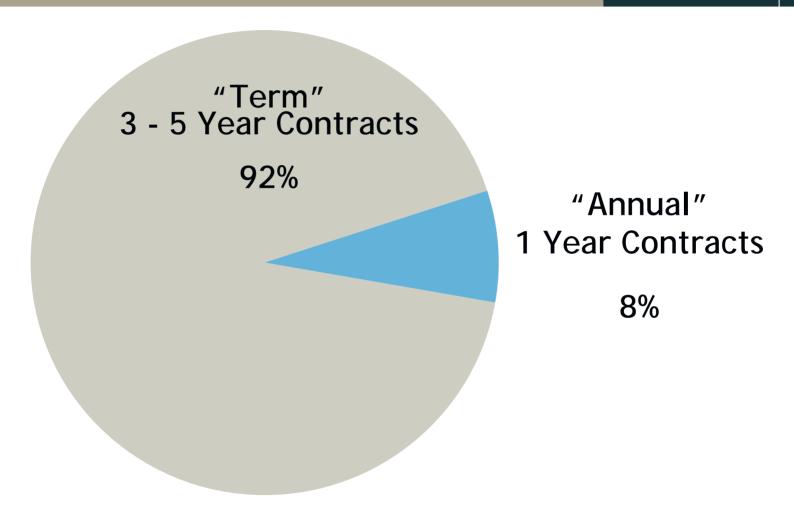
Energy - Sales Volumes

1H2006 versus 1H2005



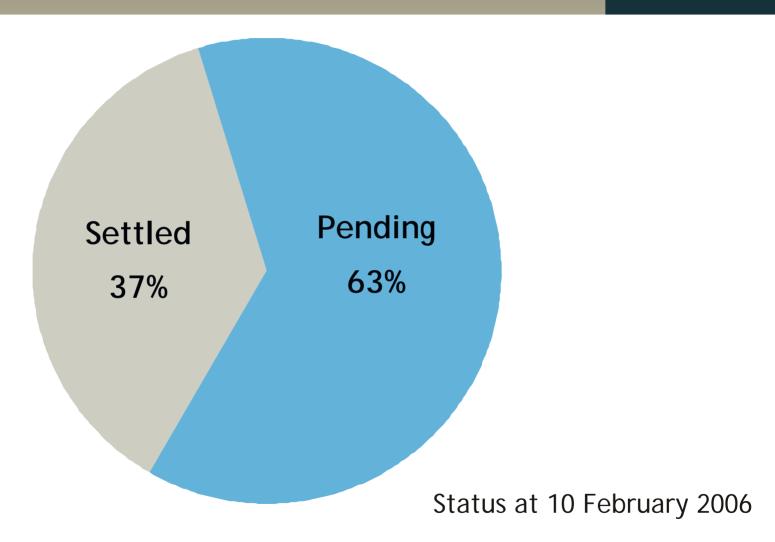
Curragh Export Sales Contract Duration





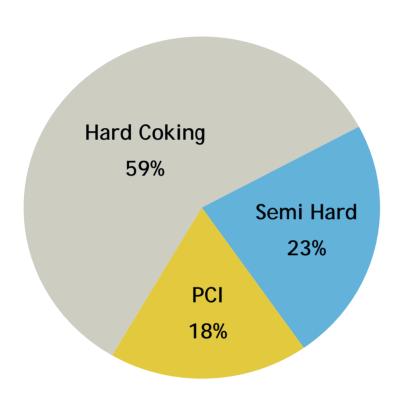
Curragh Export Sales Contract Price Negotiations

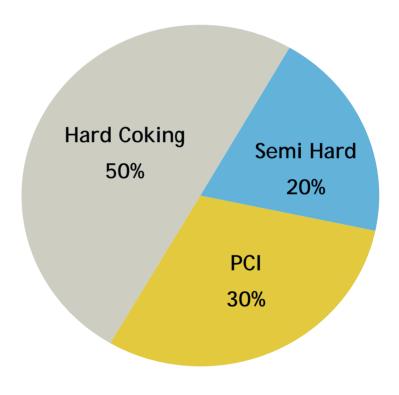




Curragh Export Sales Projected Sales Mix







2005/06

2006/07

Wesfarmers Curragh Hedging Profile at 13 Feb 06



Period end	Current proportion of	Average
31 Mar	USD revenue hedged*	AUD/USD hedge rate
2007	90%	0.6849
2008	70%	0.6951
2009	51%	0.7109
2010	31%	0.7160
2011	10%	0.7125

^{*} calculated using known contract outcomes, long run pricing assumptions, and after adjusting for USD capital and operational expenditure and USD royalty payments

Energy Outlook



- Curragh export production 6.4 6.8 mt
- CHPP and infrastructure performance critical
- Curragh Materials Handling Project continues
- Lower export metallurgical coal prices
- Lower LPG production and exports
- High CP continues and pressures KHG margins

3. Hardware



Hardware Performance Summary



Half Year ended 31 December (\$m)	2005	2004	1 %
Revenue	2,215.5	2,134.3	3.8
EBIT	220.9	225.4	(2.0)
Share Plan & Store Refit Expense	23.3	4.3	
Comparative EBIT	244.2	229.7	6.3
ROC (R12 %)	22.8	22.5*	0.3
Safety (R12 LTIFR)	10.5	13.4	(21.6)
Trading Revenue [^] (\$m)	2,198.6	2,120.7	3.7
Comparative EBIT/Trading Revenue (%)	11.1	10.8	0.3
Profit from disposal of Property (\$m)	3.0	3.6	(16.7)

^{*} Reflects adoption of A-IFRS from 1 July 2004

[^] Excludes property and other non-trading items

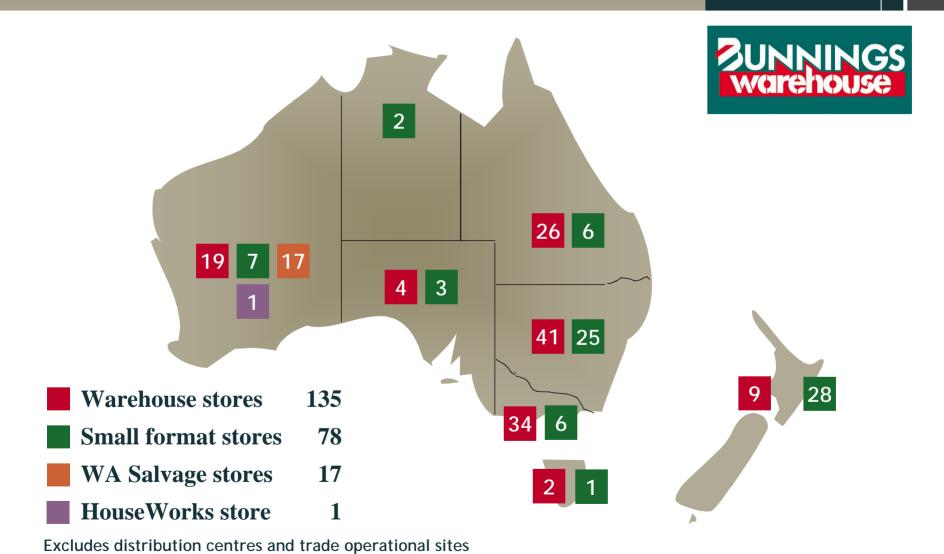
Hardware Highlights



- 4.7% cash sales growth (2.7% store on store)
- 0.2% decline in trade sales
- 4 warehouse openings and 12 warehouse upgrades
- Good progress on major strategies
 - merchandising, advertising, systems, supply chain

Store Network As At January 2006





29

Store Network Development



- 4 warehouse stores opened in 1st half
- 7-9 warehouse stores forecast for completion in 2nd half
 - 3 warehouse stores open in February
- 12 warehouse stores upgraded in 1st half
- 14-18 warehouse store upgrades scheduled for 2nd half

Hardware Outlook



- Continued cash sales growth
 - tight, competitive retail conditions
- Improving trade performance
 - housing market expected to stabilise
- Network development and consistency work continues
- Ongoing effectiveness and efficiency gains

4. Insurance



Insurance Performance Summary



Half Year ended 31 December (\$m)	2005	2004	1 %
Gross Written Premium*	502.0	486.8	3.1
Net Earned Premium	376.6	343.2	9.7
Net Claims	(229.6)	(205.7)	11.6
Net Commission and Expenses	(105.0)	(88.5)	18.6
Underwriting Result	42.0	49.0	(14.3)
Insurance Margin	54.3	60.2	(9.8)
EBIT	63.5	66.2	(4.1)
Net Earned Loss Ratio (%)	61.0	60.0	(1.0)
Combined Operating Ratio (%)	88.8	85.7	(3.1)
Insurance Margin (%)	14.4	17.5	(3.1)

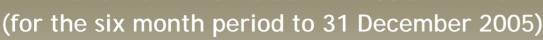
^{*}Includes an adjustment for changes to unclosed business at 31 December

Insurance Division KPIs

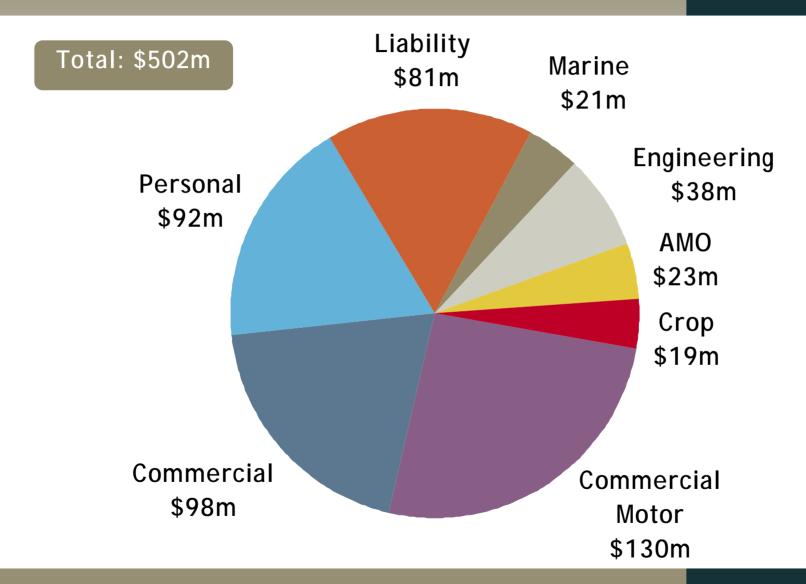


Half Year ended 31 December (%)	2005	2004	1 %
Gross Earned Loss Ratio	59.8	55.9	(3.9)
Net Earned Loss Ratio	61.0	60.0	(1.0)
Reinsurance Expenses (% GEP)	27.4	33.3	5.9
Exchange Commission (% Prop. RI Cost)	27.0	28.3	(1.3)
Commission Expense (% GWP)	13.4	13.9	0.5
Total Earned Expenses (% GWP)	27.3	26.9	(0.4)
Combined Operating Ratio	88.8	85.7	(3.1)
Insurance Margin	14.4	17.5	(3.1)

Divisional - Gross Written Premium







LGA - KPIs



Gross Earned Loss Ratio	62.4	56.3	(6.1)
Net Earned Loss Ratio	61.9	61.4	(0.5)
Reinsurance Expenses (% GEP)	31.9	37.7	5.8
Exchange Commission (% Prop. RI Cost)	23.6	30.0	(6.4)
Commission Expense (% GWP)	13.6	15.1	1.5
Total Earned Expenses (% GWP)	25.9	26.1	0.2
Combined Operating Ratio	89.1	84.6	(4.5)
Insurance Margin	14.9	19.4	(4.5)

LGNZ - KPIs



Half Year ended 31 December (%)	2005	2004	1 %
Gross Earned Loss Ratio	52.9	54.0	1.1
Net Earned Loss Ratio	57.6	60.1	2.5
Reinsurance Expenses (% GEP)	32.4	41.9	9.5
Exchange Commission (% Prop. RI Cost)	36.4	28.1	8.3
Commission Expense (% GWP)	16.5	16.1	(0.4)
Total Earned Expenses (% GWP)	28.8	26.9	(1.9)
Combined Operating Ratio	85.2	86.0	0.8
Insurance Margin	16.8	15.7	1.1

WFI - KPIs



Half Year ended 31 December (%)	2005	2004	1 %
Gross Earned Loss Ratio	61.2	57.0	(4.2)
Net Earned Loss Ratio	62.1	57.7	(4.4)
Reinsurance Expenses (% GEP)	15.0	16.6	1.6
Exchange Commission (% Prop. RI Cost)	19.9	19.2	0.7
Commission Expense (% GWP)	9.9	9.6	(0.3)
Total Earned Expenses (% GWP)	26.8	26.6	(0.2)
Combined Operating Ratio	89.1	85.2	(3.9)
Insurance Margin	14.8	19.0	(4.2)

Reinsurance



Half Year ended 31 December (%)	2005	2004
Reinsurance Expense (%GEP)		
including AMO	27.4	33.3
excluding AMO	24.4	29.7

Insurance Highlights



- Significant WFI Crop claims due to major hail events
- LGA claims provision increase of \$8m
- Premium rates softening since 2004
- Further reductions in reinsurance expense

Insurance Outlook



- All business units experiencing increased competition
- Continued pressure on rates impacting revenue growth
- Reversion to long term claim patterns
- Businesses performing well in challenging environment

5. Industrial and Safety



Industrial & Safety Performance Summary



Half Year ended 31 December (\$m)	2005	2004	1 %
Revenue	588.0	589.7	(0.3)
EBITDA	53.1	59.6	(10.9)
Depreciation & Amortisation of PPE	(7.1)	(8.1)	(12.3)
EBIT	46.0	51.5	(10.7)
EBIT/Revenue (%)	7.8	8.8	(1.0)
ROC (R12 %)	13.2	13.7*	(0.5)
Safety (R12 LTIFR)	4.8	5.3	(9.4)

^{*} Reflects adoption of A-IFRS from 1 July 2004

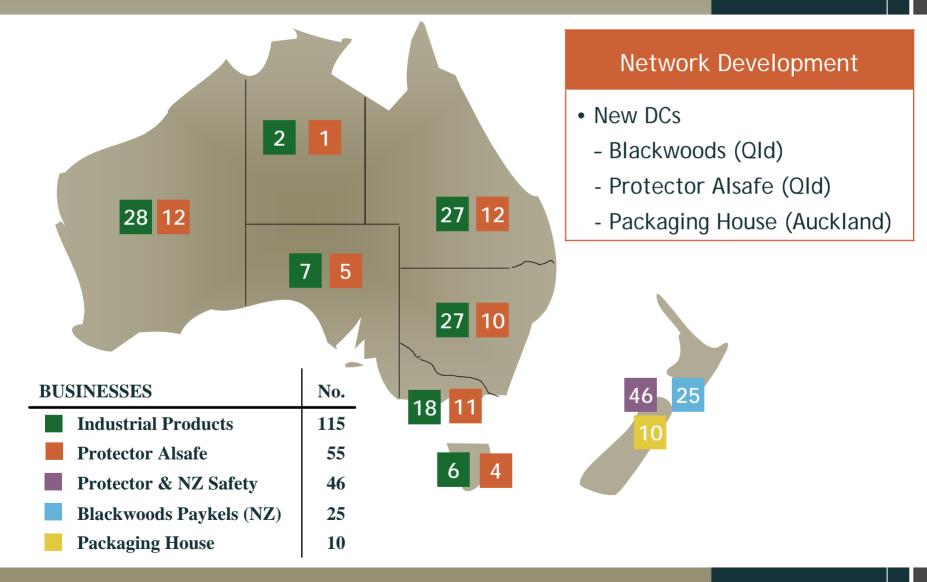
Industrial & Safety Highlights



- Sales growth in Industrial Products (Blackwoods)
 - Strong market conditions continue in Qld & WA (mining)
 - Declines in manufacturing, particularly NSW & VIC
- Protector Alsafe improved profitability
- Increased sales Packaging House (NZ)
- Blackwoods Paykels (NZ) difficulties continue
- NZ Safety and Protector Safety Supplies impacted by competitive pressures and softening market conditions

Distribution Network





Industrial & Safety Outlook



- Continued sales growth in Australia (mining & infrastructure segments)
- Sales in New Zealand businesses expected to remain subdued
- Second half focus
 - restructure business model around trading streams
 - improve customer service in each business
 - review product ranges
 - improve internal efficiencies and processes

6. Chemicals and Fertilisers



Chemicals & Fertilisers Performance Summary



Half Year ended 31 [December (\$m)	2005	2004	1 %
Revenue	Chemicals	121.7	100.1	21.6
	Fertilisers	131.7	116.9	12.7
		253.3	217.0	16.7
EBITDA		48.5	48.4	0.2
Depreciation & Am	nortisation of PPE	(21.8)	(19.3)	13.0
EBIT		26.7	29.1	(8.2)
Sales Volume ('000t):	Chemicals	237.7	227.3	4.6
	Fertilisers	370.2	381.4	(2.9)
ROC (R12 %)		17.7	19.8*	(2.1)
Safety (R12 LTIFR)		2	2	-

^{*} Reflects adoption of A-IFRS from 1 July 2004

Chemicals & Fertilisers Highlights



- Safety performance
- Kwinana ammonium nitrate expansion
- Sodium cyanide business
- Gas curtailment issues
- QNP performance and expansion update
- Albany superphosphate manufacturing facility

Chemicals & Fertilisers Outlook



- Continued strong demand for chemical products
- Potential impact of gas curtailments
- Decision on QNP expansion
- Cautious fertiliser outlook

7. Other Businesses



Other Business Performance Summary



Contribution to Group EBIT Half Year ended 31 December (\$m)	Holding %	2005	2004
Associates:			
ARG	50	9.4	12.6
Gresham Private Equity - Fund 1	50	9.4	1.5
Gresham Private Equity - Fund 2	67	(0.9)	(0.8)
Gresham Partners	50	1.3	2.1
Wespine	50	5.1	5.1
Tax on ARG, Gresham and Wespine		(4.6)	(4.6)
Corporate Overheads and Other		(12.9)	(0.4)
Total		6.8	15.5

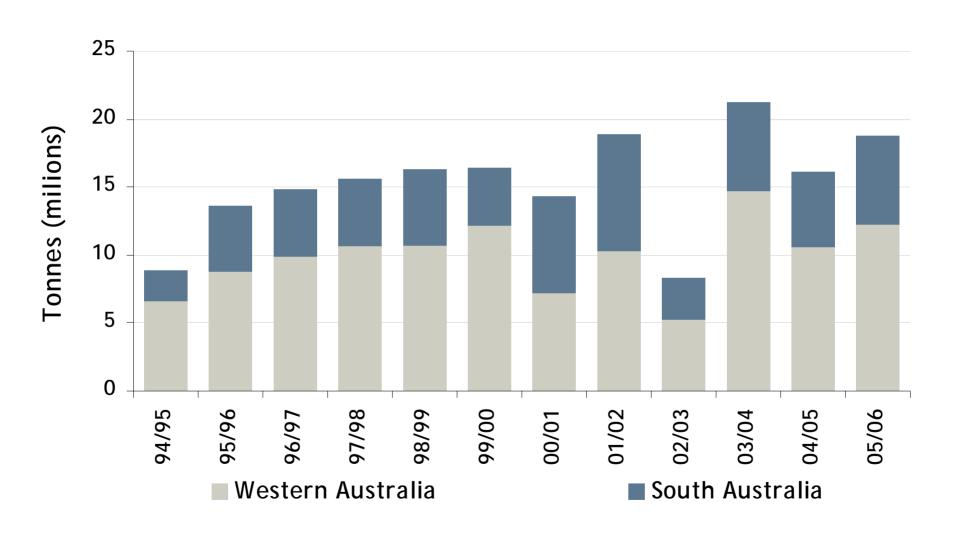
Australian Railroad Group



- Results down from pcp
- Iron ore tonnages up, grain tonnages down, \$3.5m charge
 largely for prior period
- Good grain harvest should underpin better second half

Grain Harvests in WA and SA

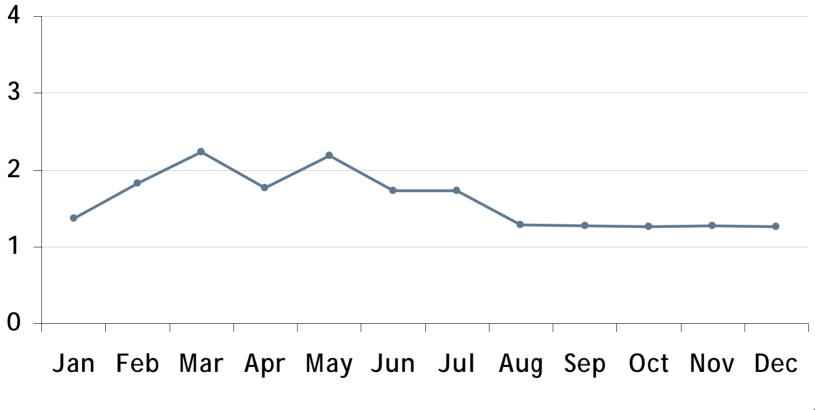




ARG Rolling LTIFR



Frequency Rate



→ LTIFR



Sale of ARG



- Wesfarmers and G&W agreed to sell 100% for \$1.3bn enterprise value
 - Queensland Rail: above rail
 - Babcock & Brown: below rail
 - South Australia disaggregated ("ASR")
- Wesfarmers agreed to sell its 50% of ASR to G&W for \$20m
- Subject to approvals, licences etc.
- Profit before tax for Wesfarmers, approximately \$235m, subject to adjustments

Gresham Private Equity - Fund 1



- Investment in Virgin Active sold in November 2005 achieving a gross IRR of 34.5%
- Partial exit of EROC (completed January 2006 achieving over 4 times multiple)
- Possible further exits by June 2006

CURRENT INVESTMENT PORTFOLIO			
Norcros	UK based building materials, coatings	MORCROS	
Riviera	ocean cruisers	RIVIERA	
Raywood	vehicle control systems	Raywood	

Gresham Private Equity - Fund 2



- Current commitment A\$323m (Wesfarmers A\$150m)
- Acquisition of 50% interest in Pacific Print Group in November 2005 for an enterprise value of \$190m

CURRENT INVESTMENT PORTFOLIO				
Noel Leeming	electrical retailer (New Zealand	Noel Leeming www.noelleeming.co.nz		
Australian Pacific Paper Products	manufacturer and distributor of disposable nappies (Australia)	APPP Australian Pacific Paper Products		
Pacific Print Group	leading commercial printing business (New Zealand)	Pacific Print Group		

8. Capital Management



Capital Management

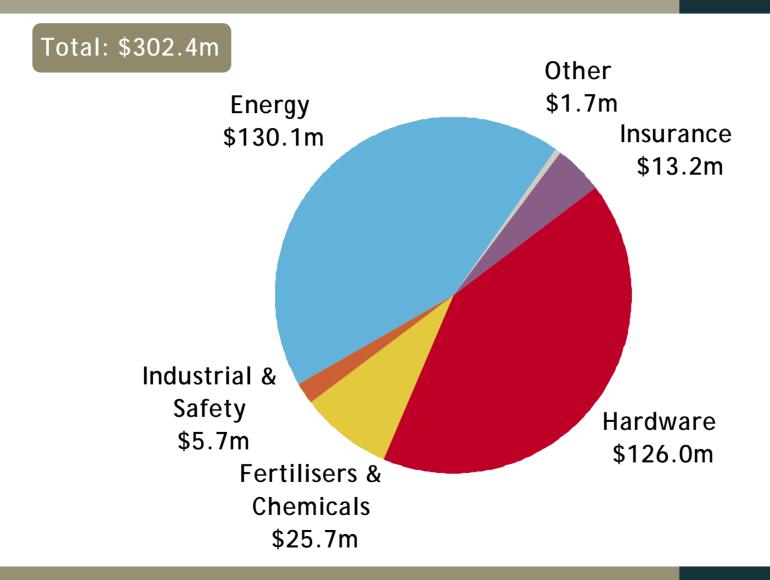


- Net Debt /Equity of 74.1% at 31 December 2005
- Cash Interest Cover Ratio (rolling 12 months) of 13.3 times
- Capital expenditure in first half of \$302.4m, lower than budget due to timing delays

Capital Expenditure

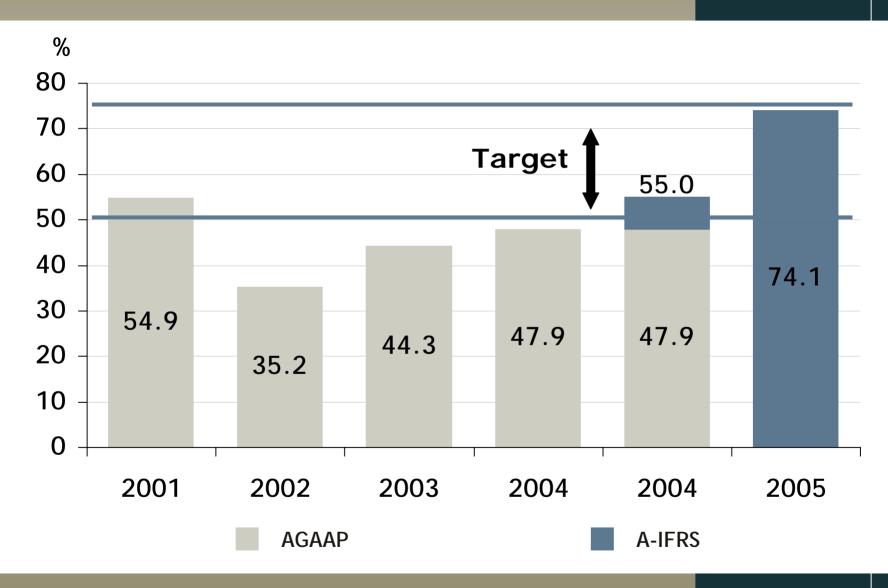
Half Year ended 31 December 2005





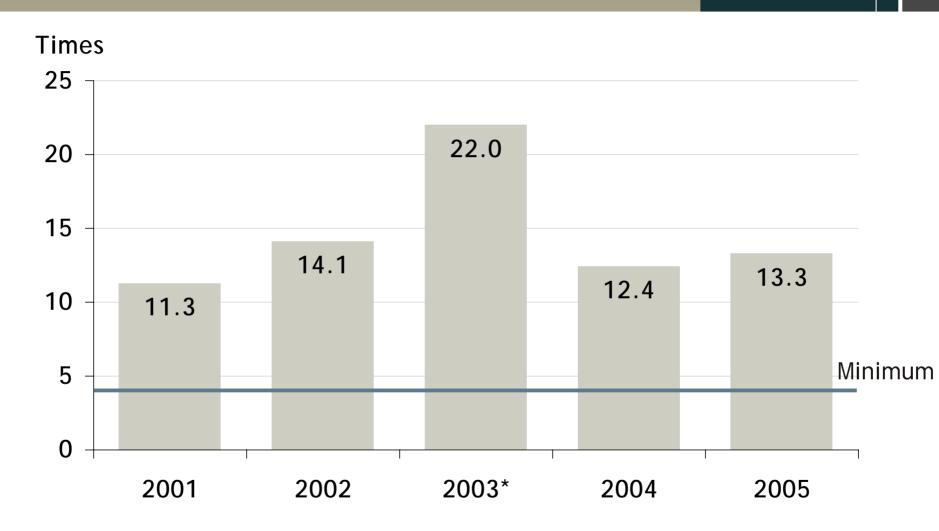
Net Debt/Equity (as at 31 December)





Interest Cover Ratio (cash basis) (Rolling 12 months to 31 December)





^{*} Excludes the sale of Landmark

9. Outlook



Outlook



- Full year result significantly above 2004/05
- Challenging domestic environment but all businesses in good shape
- Impact of commodity prices
- Business development

For all the latest news visit www.wesfarmers.com.au

